

Scout Report sent out	<input checked="" type="checkbox"/>
Noted in the NID File	<input type="checkbox"/>
Location map pinned	<input checked="" type="checkbox"/>
Approval or Disapproval Letter	<input checked="" type="checkbox"/>
Date Completed, <u>P. & A.</u> or operations suspended	<u>9-26-59</u>
Pin changed on location map	<input type="checkbox"/>
Affidavit and Record of A & P	<input type="checkbox"/>
Water Shut-Off Test	<input type="checkbox"/>
Gas-Oil Ratio Test	<input checked="" type="checkbox"/>
Well Log Filed	<input checked="" type="checkbox"/>

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for Station ✓

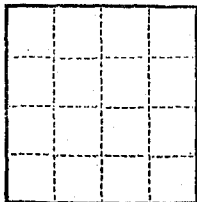
Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

DATE 10-1-59
9/26/59
 Date of Survey _____
 Date of Fee Land _____
 G.W. _____

2/25/60

LOGS FILED
 Date of Log 10/1/59
 Electric Logs (No. 5)
 E ✓ L ✓ BI ✓ GR ✓ GR N ✓ Micro ✓
 Log ✓ M ✓ Sonic ✓ Others _____

Subsequent Report of Abandonment



- 3 - USGS Farmington
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - Tom Carter, Farmington
- 1 - San Francisco (SUBMIT IN TRIPLICATE)
- 1 - H. E. Woolcock
- 1 - File

- 1 - Otto Brown, Durango, Colo.
- 1 - Joe Salmon, Arizona Oil & Gas Co. (Approval expires 12-31-55)
- 1 - Paul Clote, Southern Union Prod.

Land Office _____
Lease No. _____
Unit _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Honolulu-Gulf Federal No. 1

August 6, 1959

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 10

NE 1/4 Sec. 10 37S 23E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Not yet surveyed ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Objective formation is the Paradox (Pennsylvanian) limestone. Total depth will be 6750 feet. Well to be drilled with rotary tools from surface to total depth. Anticipated surface casing program is 10-3/4" at 900' and cemented from shoe to surface. An intermediate string of 7-5/8" casing will be set and cemented at + 2500' if necessary. The oil string of 5-1/2" casing will be set and cemented through the Paradox if production is encountered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Honolulu Oil Corporation

Address Drawer 1391

Midland, Texas

By George R. Hay

Title Div. Drilling & Proration Engineer

Company HONOLULU OIL CORP.

Lease Honolulu - Gulf - Federal Well No. 1

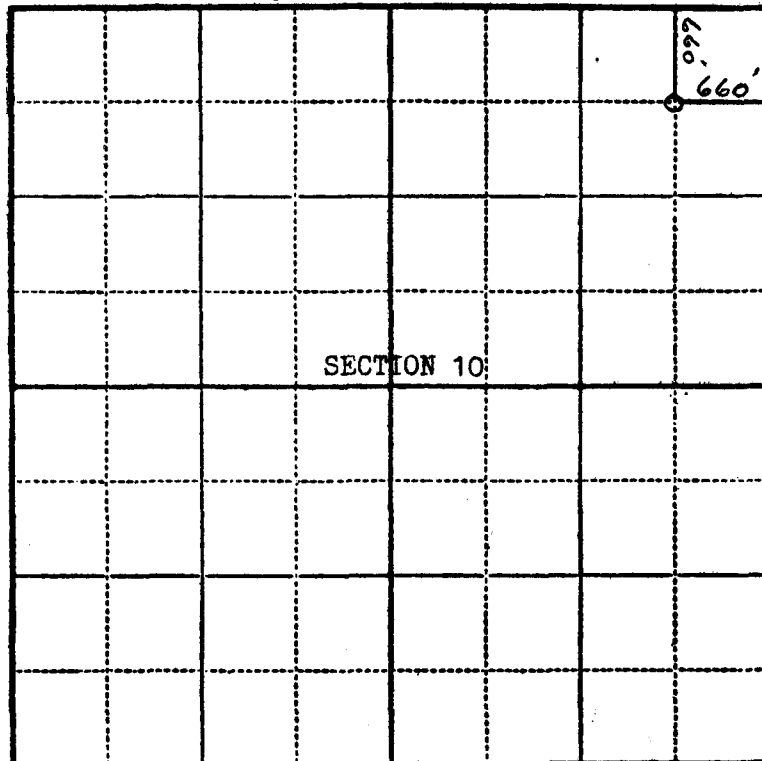
Sec. 10 T. 37 S R. 23 E S.L.B.M.

Location 660 feet from north line; 660 feet from east line

Elevation: 5885 GL

San Juan County

Utah



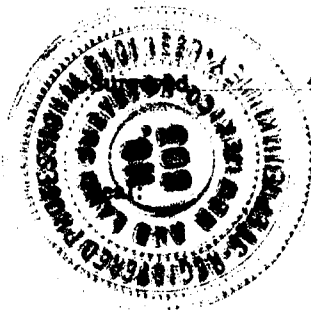
Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Stephen H. Kinney

STEPHEN H. KINNEY
Registered Professional
Engineer and Land Surveyor

August 7, 1959



August 10, 1959

Monolulu Oil Corporation
Drawer 1391
Midland, Texas

Attention: George R. Hoy,
Division Drilling and
Proration Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gulf-Federal 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 10, Township 37 South, Range 23 East, SLEB, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

Approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

HONOLULU OIL CORPORATION

P. O. DRAWER 1391
MIDLAND, TEXAS

August 14, 1959

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight,
Executive Secretary


Gentlemen:

Attached hereto are three copies of the plat required by Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil & Gas Conservation Commission. Said plat pertains to the location of a test by the Honolulu Oil Corporation in T-37-S, R-23-E, San Juan County, Utah.

I trust this will complete our requirements for the drilling of this test.

Yours very truly,

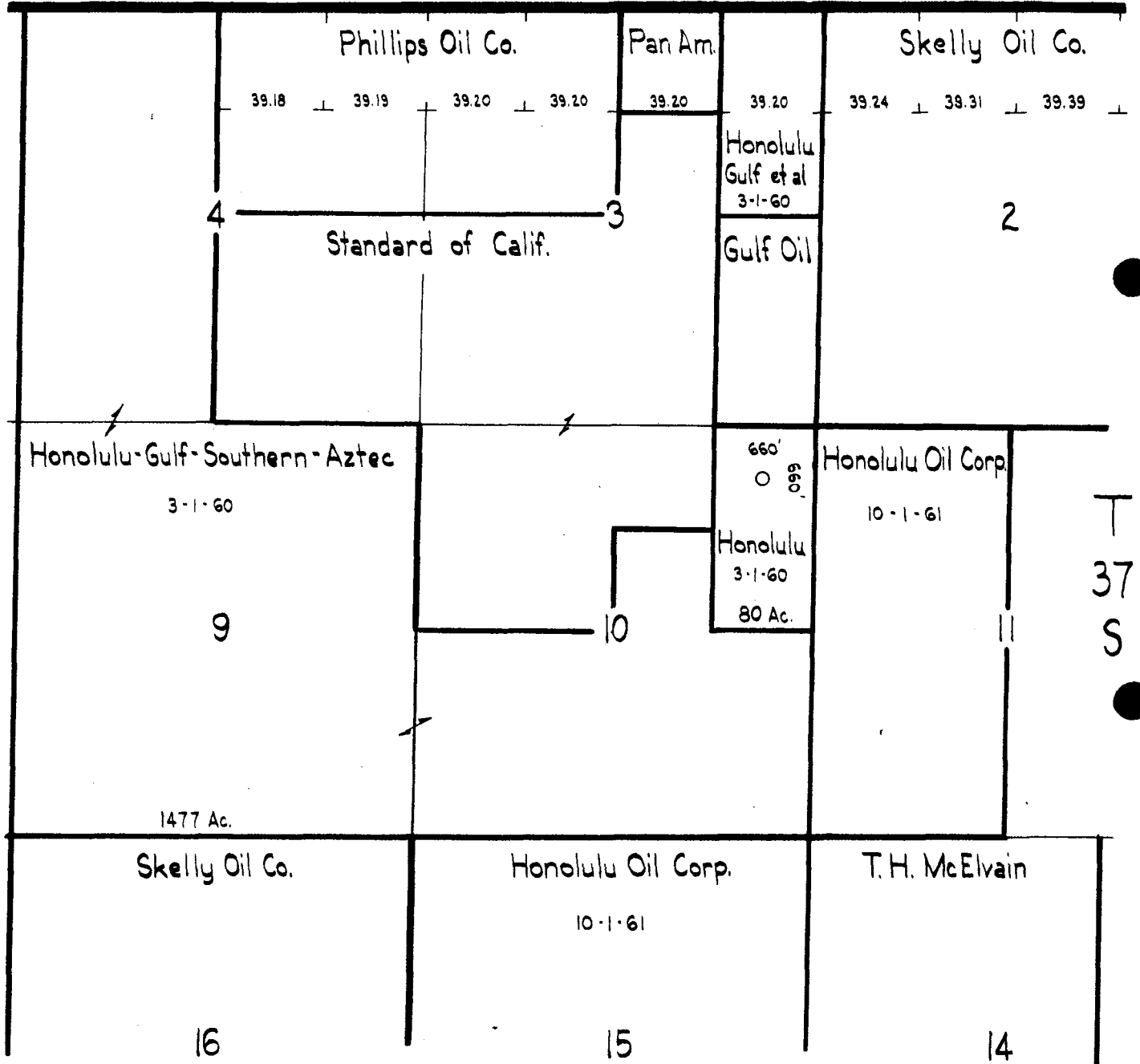
HONOLULU OIL CORPORATION


W. T. Schneider
Division Manager at Midland

WTS:dm

cc: Leo Brady
George Hoy
Tom Carter

71/H
8-24



- Location
- Drilling Well
- Completed Producing Well
- ⊕ Dry & Abandoned Well

T
37
S

R 23 E

I hereby certify this plat to be a true representation of the lease described in the title block with a valid designation of all wells located thereon and the location and allocation to each at this date. Such maps subject to change that may result from future development.

For Honolulu Oil Corporation
August 14, 1959

Federal-Gulf et al

OPERATOR: Honolulu Oil Corporation
 LEASE: Federal-Gulf et al
 FIELD: Wildcat
 DESCRIPTION: NE, NE Sec 10 T 37 S R 23 E San Juan County, Utah
 DATE PLAT DRAWN: Aug. 14, 1959
 ACRES COVERED BY THIS PLAT: 2880 Ac.
 TOTAL ACRES IN LEASE: 80 Ac.
 SCALE: 1" = 1000'
 DRAWN BY: CHS.
 REVISED:

3 - BGS, Farmington
3 - Utah O & G CC
1 - Farmington
1 - SF
1 - H. E. Woolcock
1 - File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R266.4.
Approval expires 12-31-65.

LAND OFFICE Salt Lake City
LEASE NUMBER 067812
UNIT Honolulu Oil Federal #1

LESSEE'S MONTHLY REPORT OF OPERATIONS - AMENDED TO
SHOW LEASE NUMBER

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1959.

Agent's address Drawer 1391 Company Honolulu Oil Corporation
Midland, Texas Signed George R. Long

Phone Natual 3-1851 Agent's title Div. Drilling & Production Engr

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec. 10 NE/4 NE/4</u>	<u>37S</u>	<u>23E</u>	<u>1</u>	<u>--</u>	<u>None</u>		<u>None</u>			<u>Well spudded Aug. 21, 1959. At total depth 885' ran 28 joints 10-3/4" new casing. Casing set at 883'. Cemented with 700 sack regular cement. Cement circulated. Let cement set 24 hrs. Drilled plug. Applied 1000 psi pressure to casing for 30 minutes. No pressure drop. Drilling at 3438' on September 1, 1959.</u>

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST

OIL AND GAS CONSERVATION COMMISSION:

September 18 1959

A casing and water shut-off test was made August 25 1959 on Well No. 1
(N) (E)
which is located 660 ft. from the () line and 660 ft. from the () line of Section 10
~~xxx~~ ~~xxx~~
Twp. 37-S, R. 23E, SLBM, Wildcat, San Juan
(Meridian) (Field or Unit) (County)

FORMATION TESTER

Shut-off date: 10-3/4 in. 32.75 lb. new casing was cemented at 883 ft. on Aug. 24 1959
in 15" hole with 700 sacks of cement of which 45 sax were left in casing.
Casing record of well: 10-3/4" at 883' - cemented with 700 sax regular neat cement. Cement
circulated.

Reported total depth 885 ft. Bridged with cement from no bridge ft. to ft. Cleaned
out to ft. for this test. A pressure of 1900 lb. was applied to the inside of casing
for 30 min. without loss after cleaning out to 884 ft. A none
tester was run into the hole on in. drill pipe with ft. of water cushion, and
packer set at ft. with tail piece to ft. Tester valve with bean was
opened at and remained open for hr. and min. during this interval.

BAILING

Shut-off date: in. lb. casing was cemented at ft. on 19
in hole with sacks of cement of which sacks were left in casing.
Casing record of well:

Reported total depth ft. Bridges with cement from ft. to ft. cleaned
out to ft. for this test. Casing test date:

By

George R. Hay

Division Drilling & Production Engineer
(Title or Position)

Name of Company or Operator:

Honolulu Oil Corporation

Address Drawer 1391

Midland, Texas

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission, Rm. 140
State Capitol Bldg., Salt Lake City 10, Utah.

1 - Utah OGCC
1 - File

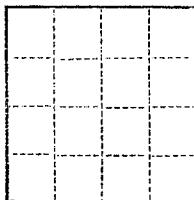
3 - USGS, Roosevelt
 2 - Utah State, Salt Lake City
 1 - [redacted]
 1 - SF
 1 - H. E. Woolcock
 1 - File

(SUBMIT IN TRIPLICATE)

Budget Bureau 42-11358.3
Approval expires 12-31-55.Land Office Salt Lake City, UtahLease No. 067812

Unit _____

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Honolulu Oil Corporation
Gulf-Federal No. 1

September 28, 1959

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 10

NE 1/4 Sec. 10
 (1/4 Sec. and Sec. No.)

37-S
 (Twp.)

23E
 (Range)

SLBN
 (Meridian)

Wildcat
 (Field)

San Juan
 (County or Subdivision)

Utah
 (State or Territory)

The elevation of the derrick floor above sea level is 5895 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was drilled to total depth of 6466' in the Paradox salt. No shows of oil or gas were encountered in this well. Well to be plugged as follows:

0' - 15' 20 sac cement

2150' - 2300' 50 sac cement

15' - 795' mud

2300' - 6150' mud

795' - 890' 50 sac cement

6150' - 6300' 50 sac cement

890' - 2150' mud

6300' - 6466' mud

10-3/4" casing was set at 883' and cemented from shoe to surface in the annulus with 700 sac cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Honolulu Oil Corporation

Address Drawer 1391

Midland, Texas

By

George R. Hoy

Title Division Drilling & Production Engr

FOLD | MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	883'	700	Pump & plug		cemented with 700 sacks cement. Cement circulated.

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Not shot					

TOOLS USED

Rotary tools were used from _____ feet to 6456 feet, and from _____ feet to _____ feet
 Cable tools were used from not used feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which dry hole - no production % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

David Beard _____, Tool Pusher A. J. Mitchell _____, Driller
Albert Easley _____, Driller W. D. Baker _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	230	230	Sandstone (Dakota)
230	610	380	Red and green shale
610	730	120	Sandstone and chert pebbles
730	1690	960	Sandstone
1690	2300	610	Shaly sandstone
2300	2870	570	Red shale & shaly sandstone
2870	3750	880	Red shale & calcareous sandstone
3750	4970	1220	Red shale
4970	5280	310	Limestone and shale
5280	6090	810	Limestone
6090	6200	110	Anhydrite and dolomite
6200	6456	256	Limestone, shale, anhydrite
6456	6466 TD	10	Salt

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core Record			
#1	6032-6049	Recovered 17'	dense shaly limestone
2	6049-6094	Recovered 45'	Top 36' dense shaly limestone, bottom 9' shale
3	6094-6145	Recovered 51'	Top 3' shale, next 5' dense limestone, next 6' anhydrite, next 10' shale, next 6' anhydrite and limestone, next 9' limestone and sandstone, bottom 12' anhydrite and limestone. No shows of oil or gas.
4	6145-6175	Recovered 30'	Top 17' dolomite, anhydrite and limestone stringers. Bottom 13' anhydrite
5	6175-6207	Recovered 32'	Top 25' anhydrite, bottom 7' dolomite
6	6207-6262	Recovered 55'	Top 20' dense limestone, next 24' shale, bottom 11' limestone and dolomite
7	6262-6322	Recovered 60'	Top 8' dense limestone, next 14' anhydrite, next 15' dense limestone and dolomite. Bottom 23' shale.
8	6322-6382	Recovered 60'	Top 10' shale, next 10' dolomite and shale stringers. Next 10' anhydrite. Next 25' limestone, dolomite, and shale stringers. Bottom 5' anhydrite.
9	6382-6432	Recovered 50'	Top 17' dense limestone. Next 27' shale. Bottom 6' dense dolomite.
10	6432-6452	Recovered 15'	shale with limestone and anhydrite stringers.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City, Utah
LEASE NUMBER 067812
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1959,Agent's address Drawer 1391 Company Honolulu Oil CorporationMidland, Texas Signed George R. HayPhone Mutual 3-1851 Agent's title Div. Drilling & Production Engr

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 10 NE 4 NE 4	37S	23E	1	--	none		none			Well was drilling below 3438' on September 1, 1959. Well drilled and cored to TD 6466' on Sept. 26, 1959. After running logs the well was plugged and abandoned. There are no operations on this lease at the present time.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan ✓

Lease Name Gulf-Federal Well No. 1 Section 10 Twp 37-S Range 23-E

Date well was plugged October 1, 19 59.

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.)

0'-15', 20 sax cement; 15'-795', mud; 795'-890', 50 sax cement; 890'-2150', mud;
2150'-2300', 50 sax cement; 2300'-6150', mud; 6150'-6300', 50 sax cement; 6300'-6466', mud.

10-3/4" casing was set at 883' and cemented from shoe to surface in the annulus with
700 sax cement.

This well plugged according to instructions given by the United States Geological Survey, Farmington, New Mexico.

Operator Honolulu Oil Corporation

Address Drawer 1391

Midland, Texas

By George R. Hoy

Div. Drilling and Proration Engr

AFFIDAVIT

STATE OF ~~UTAH~~

COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared George R. Hoy, known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 9th day of October, 19 59

June 1 1960

Elmer C. Ligg

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg., Salt Lake City 14, Utah.

3 - USGS, ~~Nowell~~
 2 - Utah, ~~Salt Lake City~~
 1 - Farmington
 1 - SF
 1 - H. E. Woolcock
 1 - File

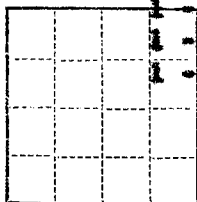
(SUBMIT IN TRIPLICATE)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Budget Bureau 42-R358.3.
 Approval expires 12-31-55.

Land Office Salt Lake City, UtahLease No. 067512

Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Honolulu Oil Corporation
 Gulf Federal No. 1

October 9, 1959

Well No. 660 is located _____ ft. from N line and 660 ft. from E line of sec. 10

NE 1/4 Sec. 10 37-S 23-E S12M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5895 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was drilled to total depth of 6466' in the Paradox salt. No shows of oil or gas were encountered in this well. The well was plugged and abandoned as follows:

0' - 15'	20 sack cement	2150' - 2300'	50 sack cement
15' - 795'	mud	2300' - 6150'	mud
795' - 890'	50 sack cement	6150' - 6300'	50 sack cement
890' - 2150'	mud	6300' - 6466'	mud

10-3/4" casing was set at 883' and cemented from shoe to surface in annulus with 700 sack cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Honolulu Oil Corporation

Address Drawer 1391

Midland, Texas

By George R. Gray

Title Division Drilling & Production Engr

HONOLULU OIL CORPORATION

P. O. DRAWER 1391
MIDLAND, TEXAS

October 16, 1959

The State of Utah
Oil and Gas Conservation Commission
10 Exchange Place
Salt Lake City 11, Utah

Attention Cleon B. Feight, Executive Secretary

Re: Honolulu Oil Corporation Well
No. Gulf-Federal 1, Section 10
T37S, R23E, SLBM, San Juan County,
Utah.

Gentlemen:

We are in receipt of your letter dated October 13, 1959, asking that we furnish you copies of all logs run on our subject well.

Schlumberger Well Surveying Corporation ran the logs for the Gulf-Federal #1, and we are today instructing their Cortez, Colorado office to send copies to you for your file.

Very truly yours,

HONOLULU OIL CORPORATION

George R. Hoy

George R. Hoy
Division Drilling and
Proration Engineer

GRH:mmm

Copy to:
Schlumberger--
Cortez, Colorado

October 19, 1959

Honolulu Oil Corporation
P. O. Drawer 1391
Midland, Texas

Attention: George R. Hoy,
Division Drilling and Proration Engineer

Gentlemen:

Re: Well No. Gulf-Federal 1, Sec. 10,
T. 37 S, R. 23 E, SLBM, San Juan
County, Utah.

This is to acknowledge receipt of your letter dated October 16, 1959,
concerning the electric logs for the above mentioned well.

Your prompt compliance with this request has been greatly appreciated.

Thank you.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp